

Table 96. Summary Statistics for Natural Gas — Wisconsin, 1993-1997

	1993	1994	1995	1996	1997
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry)					
as of December 31	0	0	0	0	0
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Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Troducing at Life of Tear	O	O	U	O	U
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	Õ	Õ	Õ	Õ	0
TIOH OII WOIIO	O	0	O	· ·	0
Total	0	0	0	0	0
	•	ū	ŭ	ŭ	·
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	Ô	Ō
Wet After Lease Separation	ő	ő	ŏ	ŏ	Õ
Wet Áfter Lease SeparationVented and Flared	0	0	Õ	Õ	Ô
Marketed Production	0	0	0	0	0
Extraction Loss	0	0	0	0	0
EXITACTION LOSS	U	U	U	0	U
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Droduction	0	0	0	0	0
Dry Production	U	U	U	Ü	U
Receipts at State Borders	0	0	0	0	0
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,101,129	1,179,011	1,195,087	1,194,236	1,185,145
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	110	316	120	329	92
Supplemental Gas Supplies	3	5	2	21	5
Balancing Item	-64,879	-124,878	-2,924	4,981	7,584
Total Supply	1,036,363	1,054,454	1,192,286	1,199,567	1,192,826

See footnotes at end of table.

Table 97. Summary Statistics for Natural Gas — Wisconsin, 1993-1997 (Continued)

	1993	1994	1995	1996	1997
Disposition (million cubic feet)					
Consumption	348,014	355,602	380,489	402,777	400,596
Deliveries at State Borders	0	0	0	0	0
ExportsIntransit Deliveries		0	0	0	0
Interstate Deliveries		698,586	811,591	796,522	792,086
Additions to Storage	000,207	000,000	011,001	700,022	702,000
Underground Storage	0	0	0	0	0
LNG Storage		266	206	269	143
Total Disposition	1,036,363	1,054,454	1,192,286	1,199,567	1,192,826
Consumption (million cubic feet)					
Lease Fuel		0	0	0	0
Pipeline Fuel Plant Fuel		9,854 0	4,198 0	4,196 0	4,544 0
Delivered to Consumers	U	U	U	U	U
Residential	130,134	128.175	136.012	147.893	135.819
Commercial		78,609	84,888	93,816	88,729
Industrial		135,106	146,070	149,517	155,677
Vehicle Fuel		36	32	53	55
Electric Utilities	3,070	3,821	9,289	7,303	15,772
Total Delivered to Consumers	344,385	345,748	376,291	398,581	396,052
Total Consumption	348,014	355,602	380,489	402,777	400,596
Delivered for the Account of Others					
(million cubic feet)	•			0.5	400
Residential		0	0	25	108
CommercialIndustrial		5,133 69,191	6,760 78,008	7,848 95,077	15,907 113,529
Electric Utilities		457	2,188	2,404	7,576
Firm Deliveries					
Firm Deliveries (million cubic feet)					
Residential	130,134	128,175	136,012	147,893	135,819
Commercial		70,222	75,867	85,363	84,179
Industrial		28,563	25,760	27,098	50,470
Electric Utilities		3,416	2,561	1,957	11,232
Vehicle Fuel	6	10	7	30	35
Interruptible Deliveries					
(million cubic feet)					
Residential		0	0	0	0
Commercial		8,386	9,021	8,453	4,549
Industrial		106,544	120,310	122,419	105,207
Electric UtilitiesVehicle Fuel		1,885 26	7,396 25	5,299 23	4,909 20
Number of Consumers					
Residential		1,253,333	1,291,424	1,324,570	1,361,348
Commercial	115,961	119,788	125,539	129,146	131,238
Industrial	7,979	7,342	6,454	5,861	8,346
Average Annual Consumption per Consum	ner				
(thousand cubic feet)		400			400
Residential		102	105	112	100
CommercialIndustrial		656 18,402	676 22,632	726 25,511	676 18,653
Average Driese for Notice I Co.	,	, -	,	,-	-,
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	_	_	_	_	_
Imports		_	_	_	_
Exports	_	_	_	_	_
Pipeline Fuel		1.36	0.36	1.20	1.16
City Gate	3.70	3.42	2.83	3.43	3.67
Delivered to Consumers	6 24	E 20	E 00	6 04	E 12
Residential Commercial		6.28 4.91	5.82 4.50	6.04 4.83	6.43 5.35
Industrial		3.36	4.50 2.96	4.63 3.48	5.35 4.13
Vehicle Fuel		3.41	2.96	2.40	2.38
Electric Utilities		2.66	2.23	3.04	3.17

NA = Not available.
— = Not applicable.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1993 through 1995); Form EIA-895, "Monthly

Quantity and Value of Natural Gas Report" (1996 and 1997); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1993 and 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1997); U.S. Crude Oil Natural Gas and Natural Gas Imports and Exports Annual Reports DOFFIE-0216: Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.